



FEASIBILITY STUDY OF THE HYBRIDIZATION OF SHIP CRANES

NOVEMBER 10, 2023



MEET THE TEAM



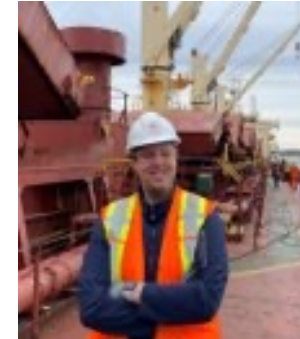
Jacob Belliveau

- *Hybrid cranes and load subsystem*
- *External communications*



Jules Lamarre

- *Tests and EMS*
- *Treasurer*
- *Environmental analysis*



Maxime Normandin

- *Generators and energy storage subsystems*
- *Documentation and standards*



Marianne Côté

- *Simulation and EMS subsystem*
- *Deliverables, meetings and management*



Guillaume Joannis

- *Generators and EMS subsystems*
- *Simulation*



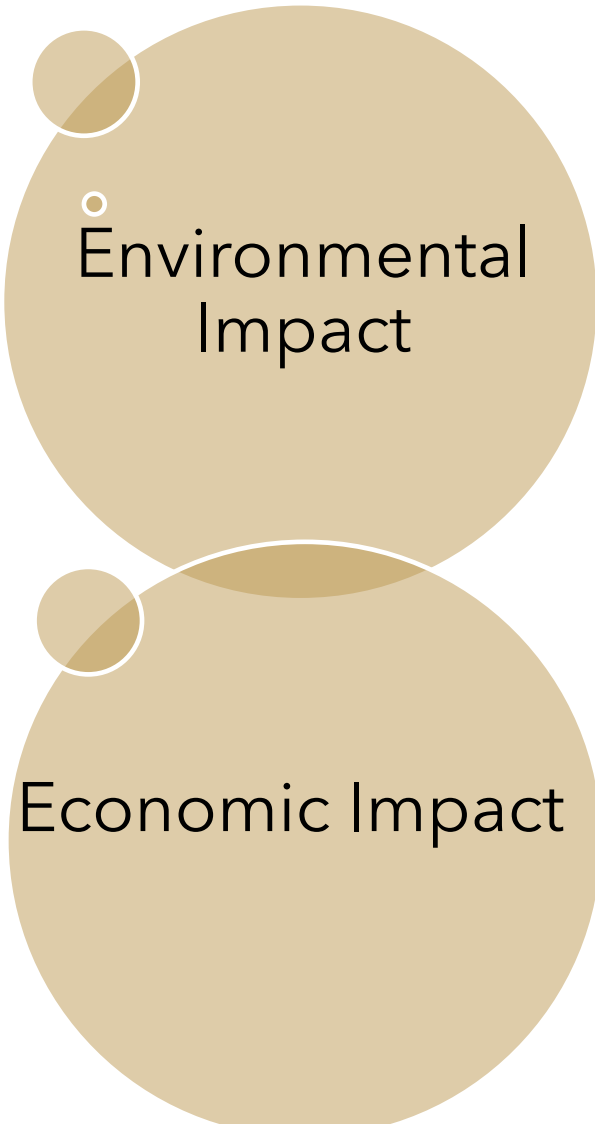
Justin Robitaille

- *Energy storage subsystem*

PRESENTATION OUTLINE

- 1 – Introduction
- 2 – Modelling
- 3 – Economical analysis
- 4 – Environmental analysis
- 5 – Conclusion

INTRODUCTION : THE MARINE INDUSTRY



Environmental Impact

- 3% of all global GHG emissions
- 4x GHG emissions by 2050

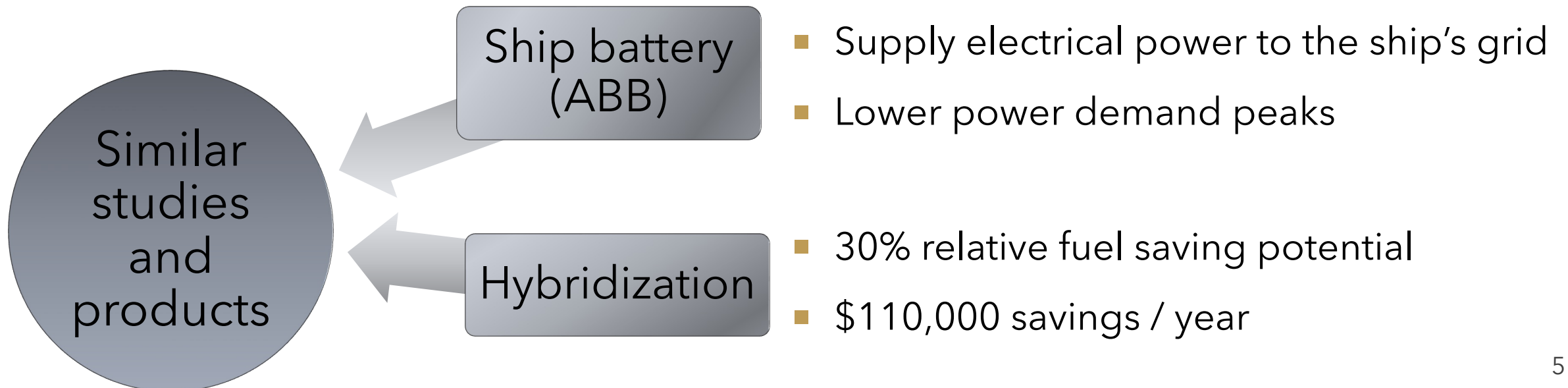
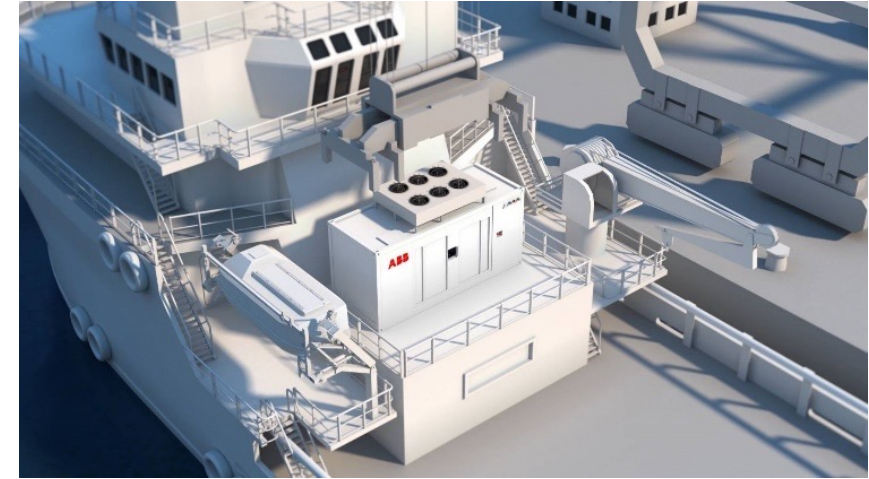
Economic Impact

- Price increase of hydrocarbons
- High diesel consumptions leads to high operation costs

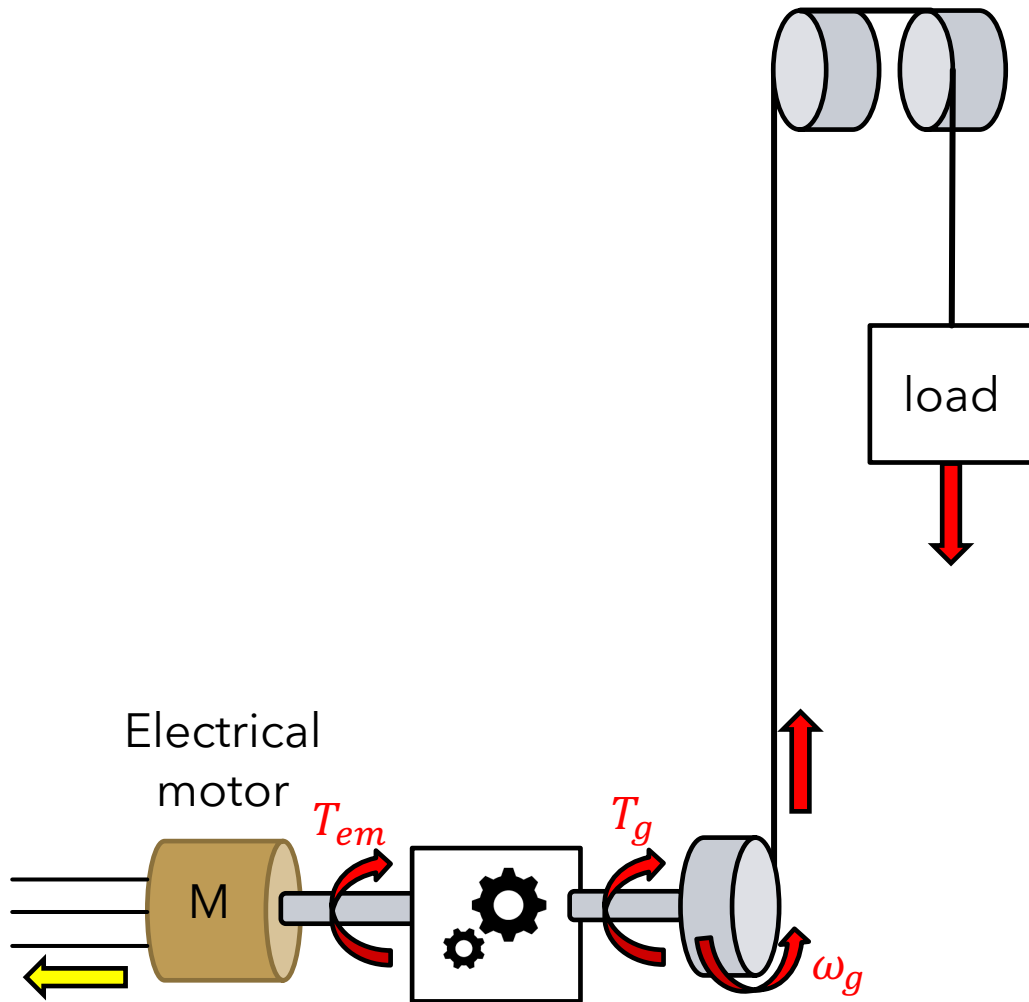
INTRODUCTION: HYBRID CRANES

Objectives of the hybridization:

- Use regenerative braking to recover and store energy
- Reduce power demand peaks and lower diesel consumption during loading/unloading operations



INTRODUCTION: REGENERATIVE BRAKING



What is regenerative braking:

- When the load is moving toward the ground, will need a mechanism to reduce the speed or stop the load.
- Conventional braking: Transform kinetic energy into heat by friction.
- Regenerative braking (Electrical motor): Transform kinetic energy into electrical energy flowing toward the source of the motor.

PROJECT SUMMARY

- Feasibility study of the hybridization of the cranes of a bulk carrier (e.g. Federal Baltic) using regenerative braking to recover energy



Objectives

- Reduce GHG emissions through fuel savings
- Reduce operation costs



Methodology

- Simulation of the ship's main systems
- Environmental and economic analysis

PROJECT SUMMARY



Deliverables

- Return on investment (ROI) report
- Assessment of the GHG emission reduction



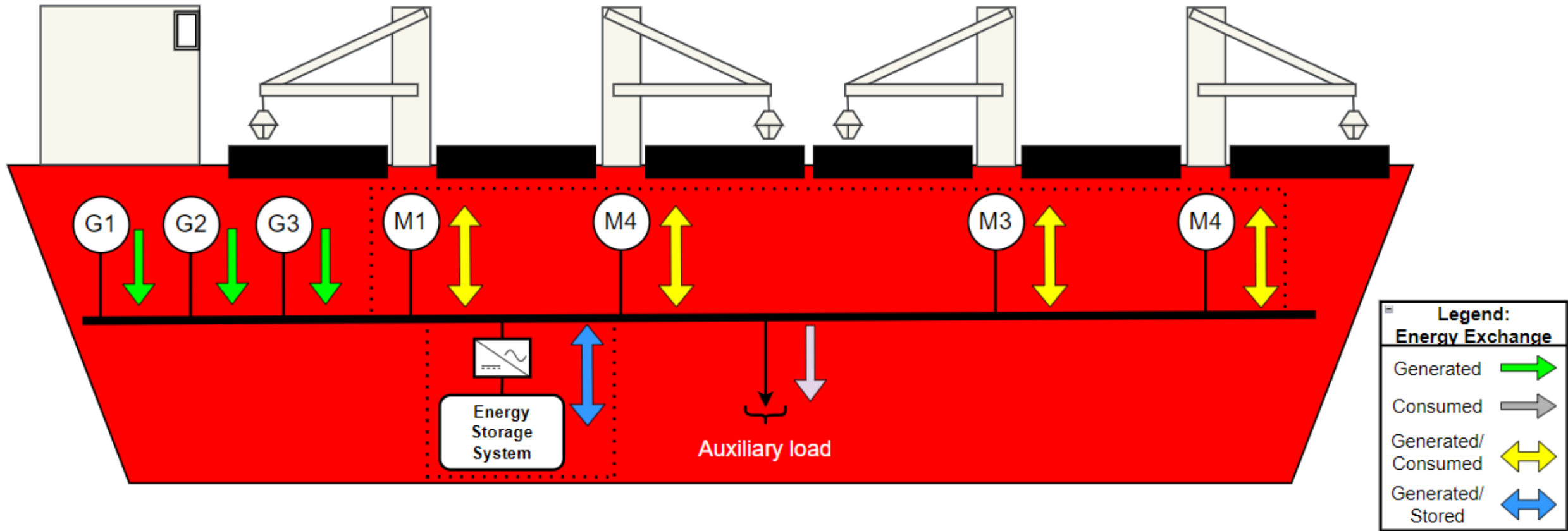
Preliminary success metrics

- Reach 30% of fuel savings during loading/unloading operations
- Economic viability:
 - Payback 2-3 years

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HIGH-LEVEL CONCEPT

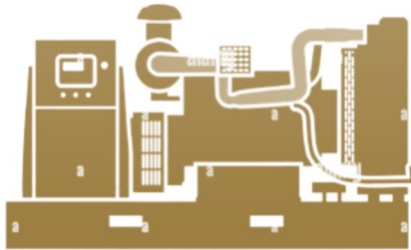


MODELLING

- Creating a Simulink model:



- Cranes and auxiliary loads



- Diesel generators

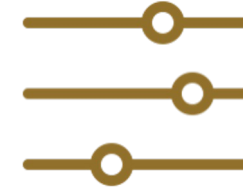


- Energy Storage System (ESS)



- Energy management system (EMS)

MODELLING – CRANES AND AUXILIARY LOADS



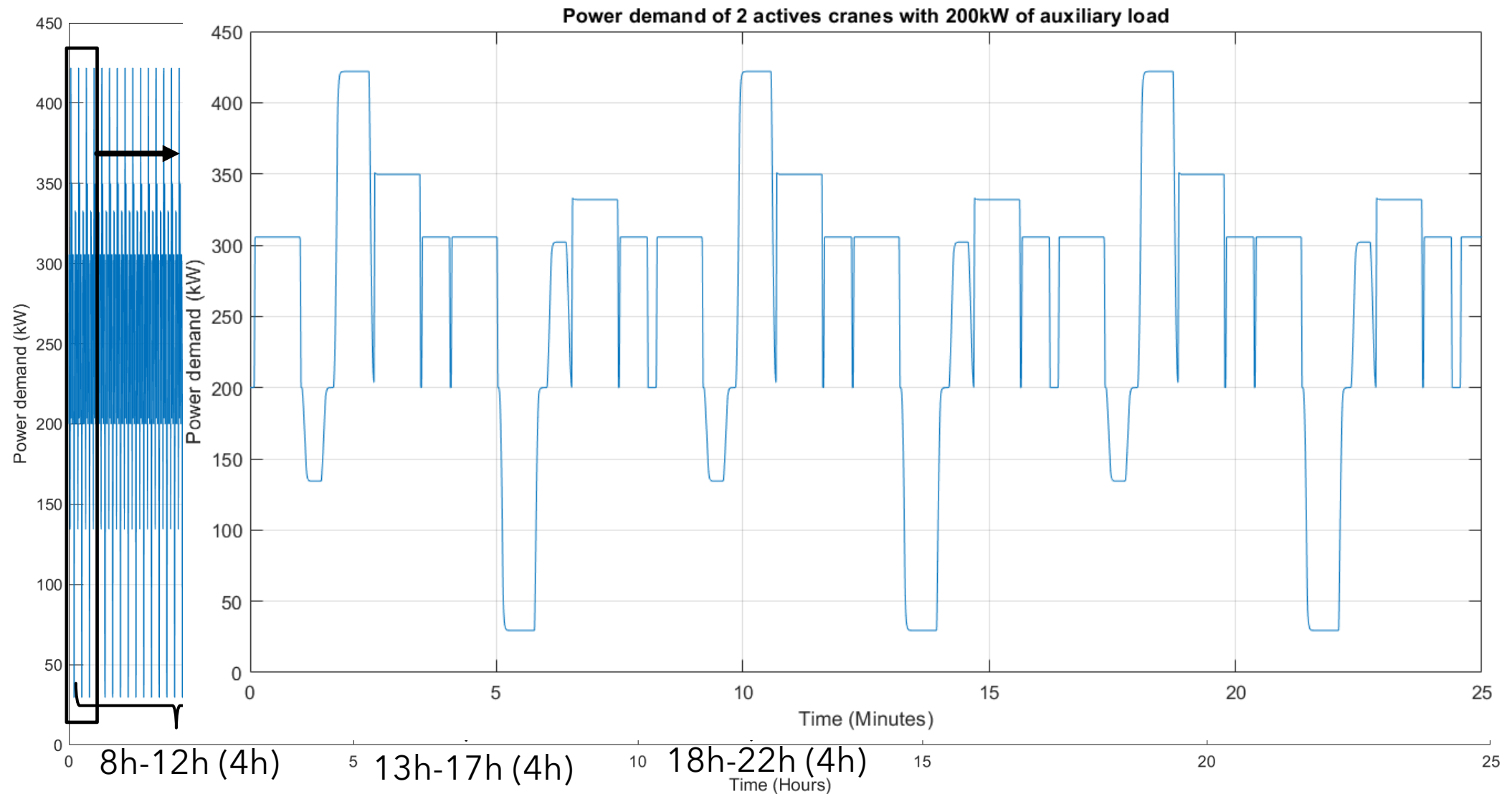
Assumptions

- Cranes : 200 kW @ 440 VAC
- Auxiliary loads : fixed at 200 kW
- Constant load of 35 tons
- The cranes are working simultaneously
- Use regenerative braking at constant 70% efficiency

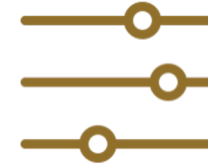
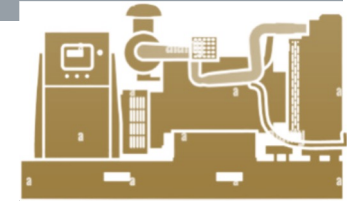
Features

- 24h work schedule, variable according to the needs of the operations

MODELLING - CRANES AND AUXILIARY LOADS

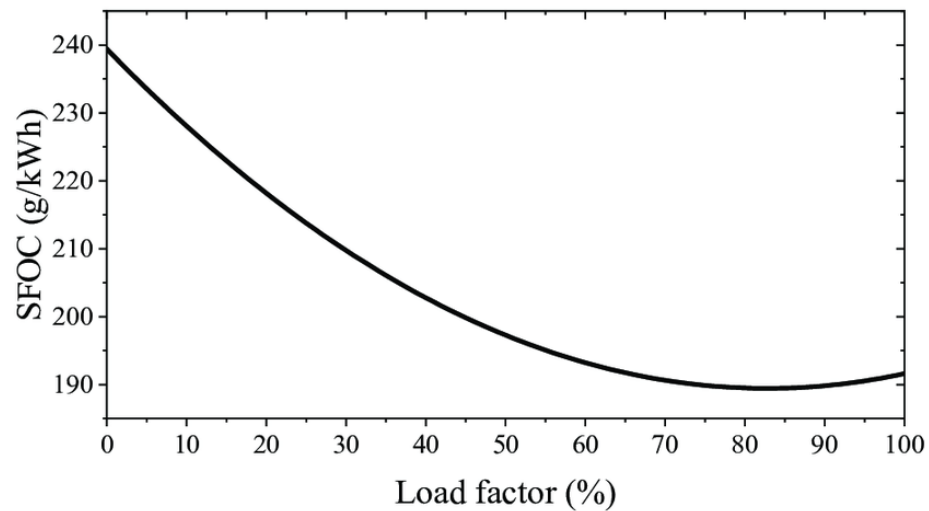


MODELLING - GENERATORS



Assumptions

- 3x600 kW (Federal Baltic)
- Constant load voltage



Features of the Simulink model

- Variable SFOC (Specific Fuel Oil Consumption) to calculate the fuel consumptions
- Variable power output

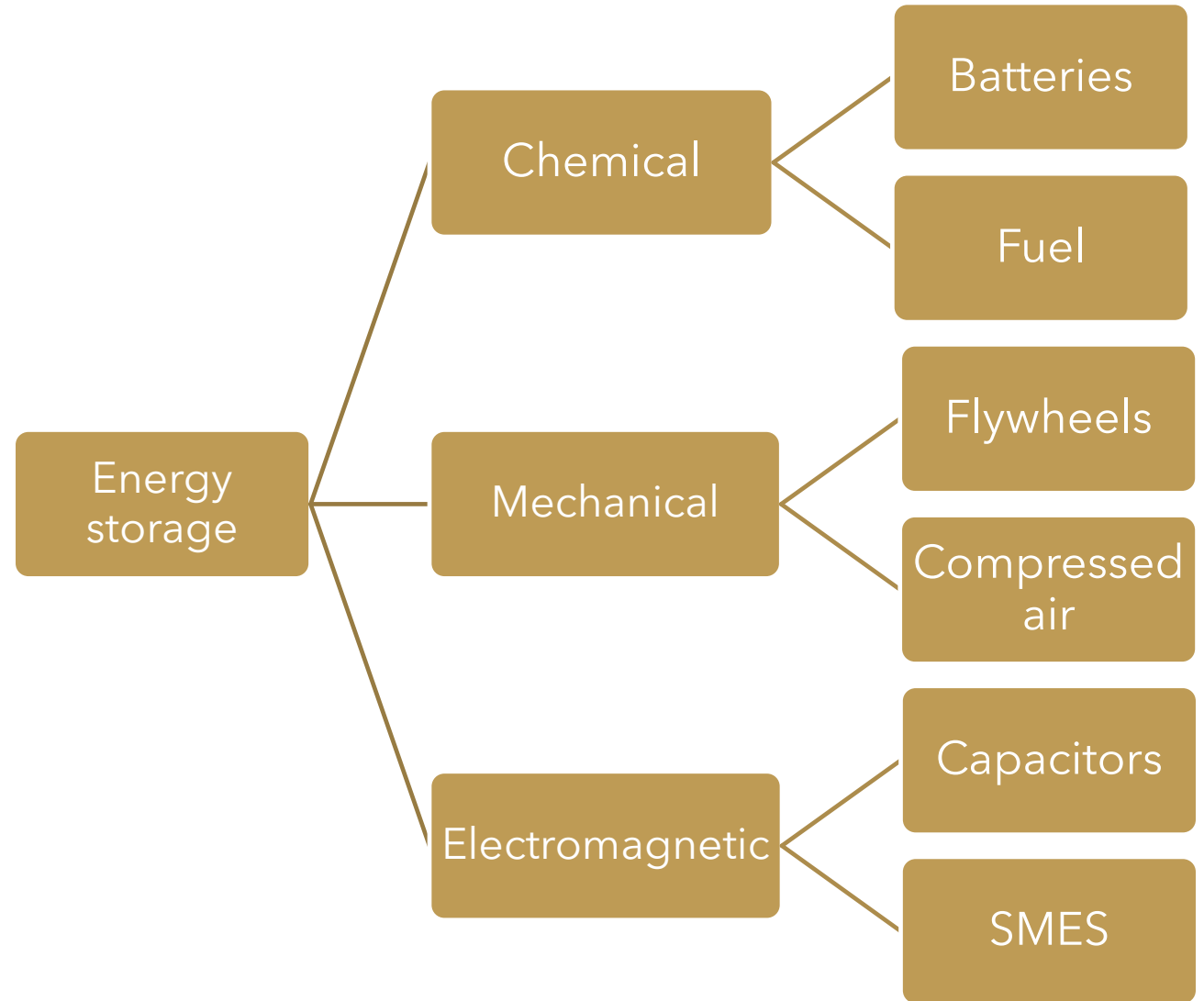
WHAT ARE ENERGY STORAGE SYSTEMS?

Definition:

- Device capable of storing energy at one time in order to supply electrical energy at a later time

In hybrid system:

- Stored energy supplied by a secondary source is used to reduce usage of a primary source



MODELLING – ENERGY STORAGE SYSTEM



Objectives

- Store energy of regenerative braking
- Reduce power demand peaks of generators



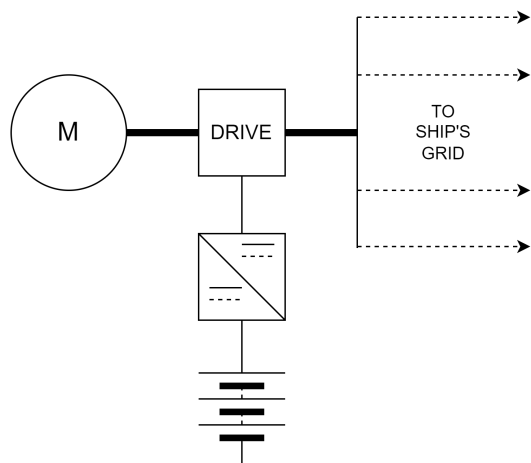
Feature of the Simulink model

- Simulation of different topologies
 - Fuel saving comparison
 - Efficiency comparison

MODELLING - ENERGY STORAGE SYSTEM



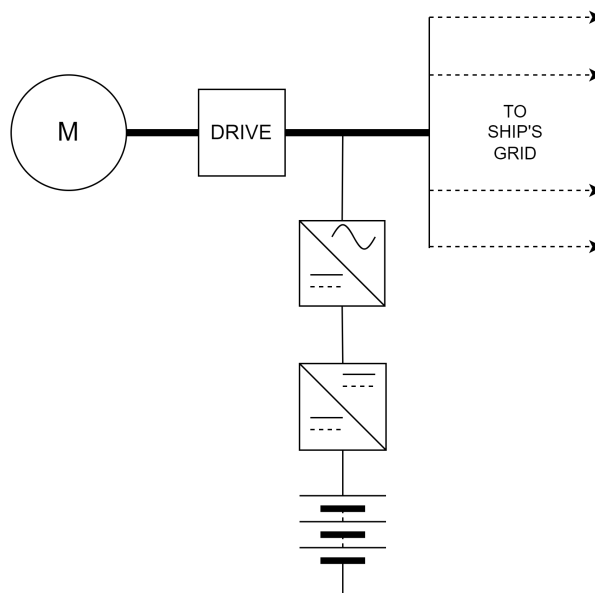
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Lowest CAPEX

Moderate fuel saving

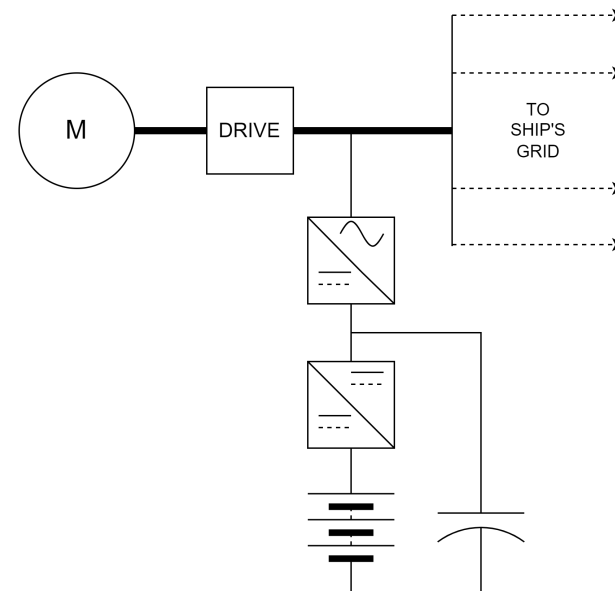
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High fuel saving

High CAPEX

3



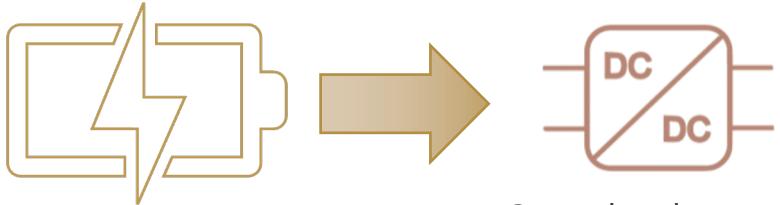
Highest fuel saving

Highest CAPEX

MODELLING – ENERGY STORAGE SYSTEM



Number in series:



- Voltage 3,2V per cell
- Capacity 896Wh
- Standard converter available on the market 120-750VDC
- $120V/3.2V = 37$ cells needed in series

Number in parallel :

- To keep the generator as constant as possible and reduce peak demand
- Reduce CAPEX and increase viability

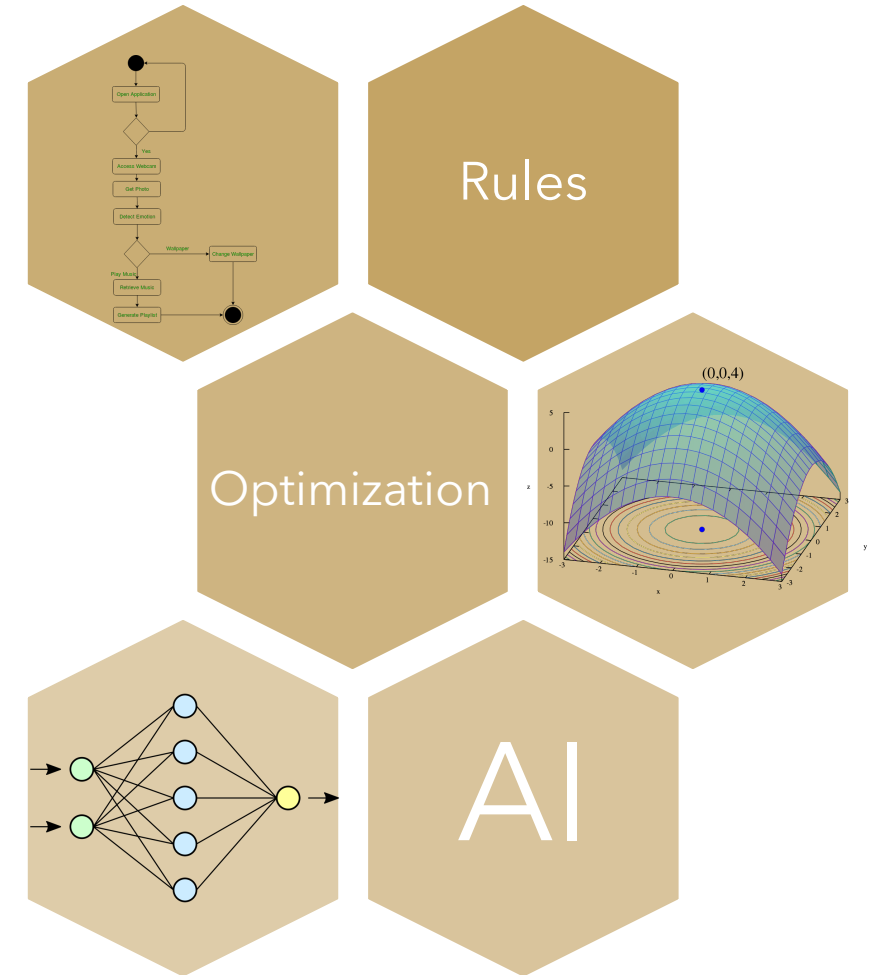
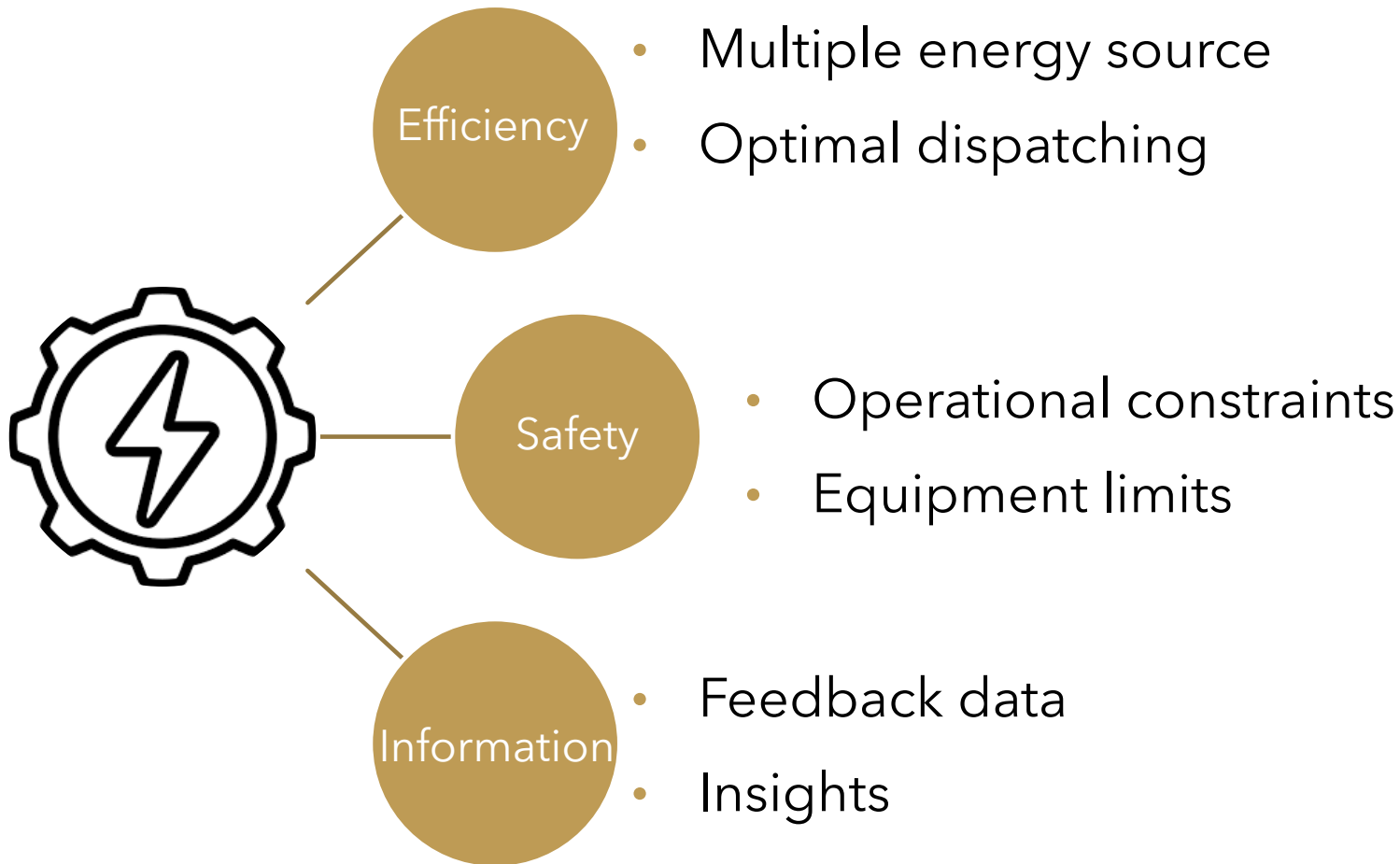


- Higher CAPEX
- Higher fuel economy
- 230\$ per cell
- Choice : 2 branches in parallel

Total number of cells for our battery pack : $37 \times 2 = 74$ cells

Capacity of the battery pack : $896Wh * 74 = 66.3kWh$

WHAT IS ENERGY MANAGEMENT?



MODELLING - ENERGY MANAGEMENT SYSTEM



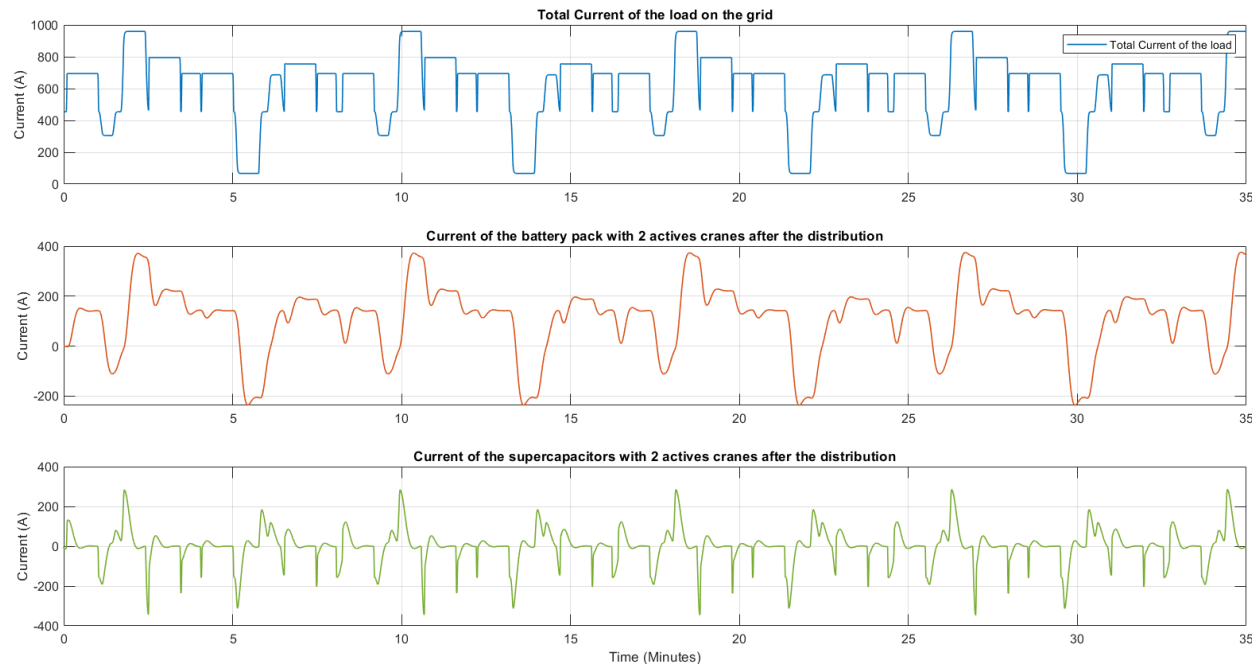
Objectives



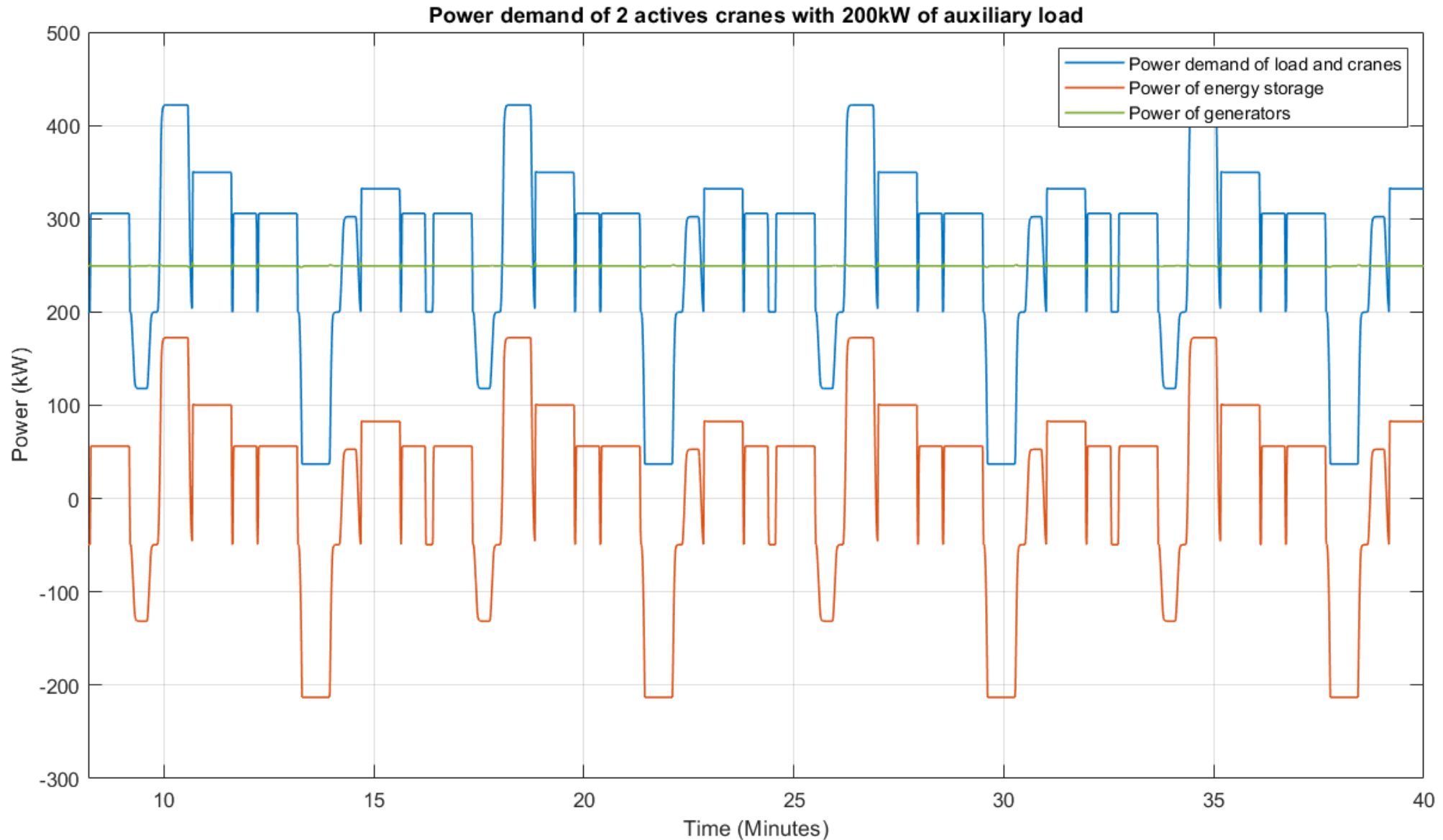
- Reduce fuel consumption
- Lower power demand peaks

Features of the Simulink model

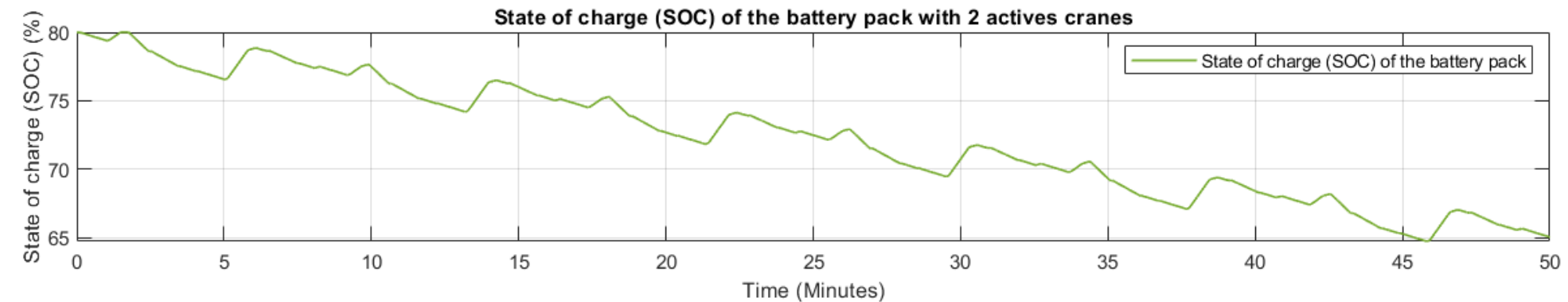
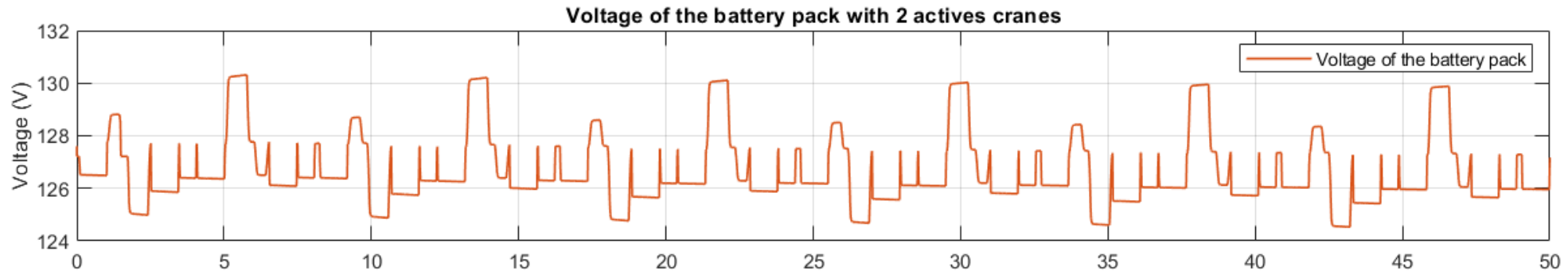
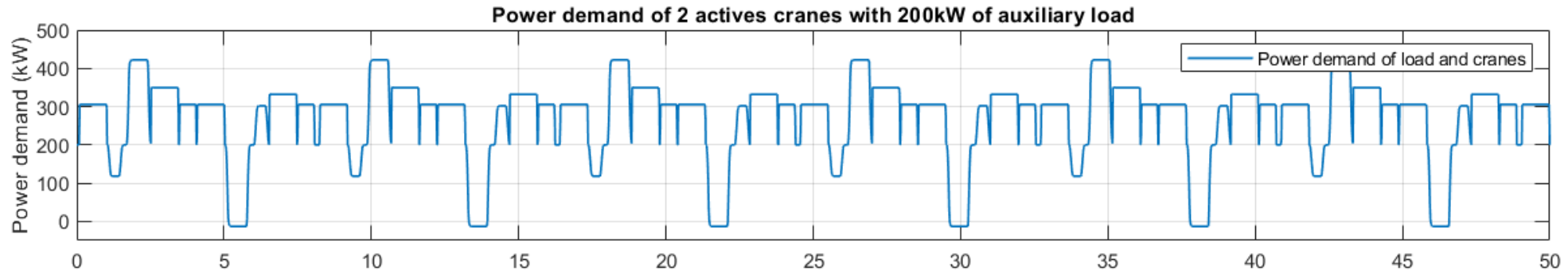
- Rule-based EMS
- Splits current demand between the generators and the energy storage
- Safety criterion: $20\% < \text{SOC} < 80\%$
- High-frequency components are sent to the energy storage



MODELLING - ENERGY MANAGEMENT SYSTEM



MODELLING - ENERGY MANAGEMENT SYSTEM



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ECONOMIC ANALYSIS



Assumptions

- 20 days per year of operation
- Useful life of a marine ship of 25 years
- 5% per year inflation of the diesel price
- Estimated prices

Option 1: Bill of material with estimated prices

Equipment	Qty	Cost (\$ CAD)
Asynchronous motor	2x	58 000.00 \$
Drive	2x	204 000.00 \$
DC/DC Converter	1x	80 000.00 \$
AC/DC Converter	0x	- \$
Batteries	37x2	17 000.00 \$
Supercapacitors	0x	- \$
Installation		30 000.00 \$
Total		390 000.00 \$

ECONOMIC ANALYSIS

	ESS on DC bus of the drive	ESS on AC bus with battery pack
Description:	- 2 actives cranes per work shift - 2 hybrid cranes	- 2 actives cranes per work shift - 4 hybrid cranes
	Cost (\$)	Cost (\$)
Fuel Economy/year	12 055.00 \$ 16%	17 550.00 \$ 24%
CAPEX	389 000.00 \$	654 000.00 \$
ROI (25 years)	3%	2%
Payback	19 years	21 years

ECONOMIC ANALYSIS

- Shore + Sea is preferred
- Ways to raise yield
- Using the stored energy when at sea
 - ESS could be used to reduce the number of generators working in parallel
 - Typically, 2 generators are used 19% of the time
 - Estimation of 7-9% fuel savings

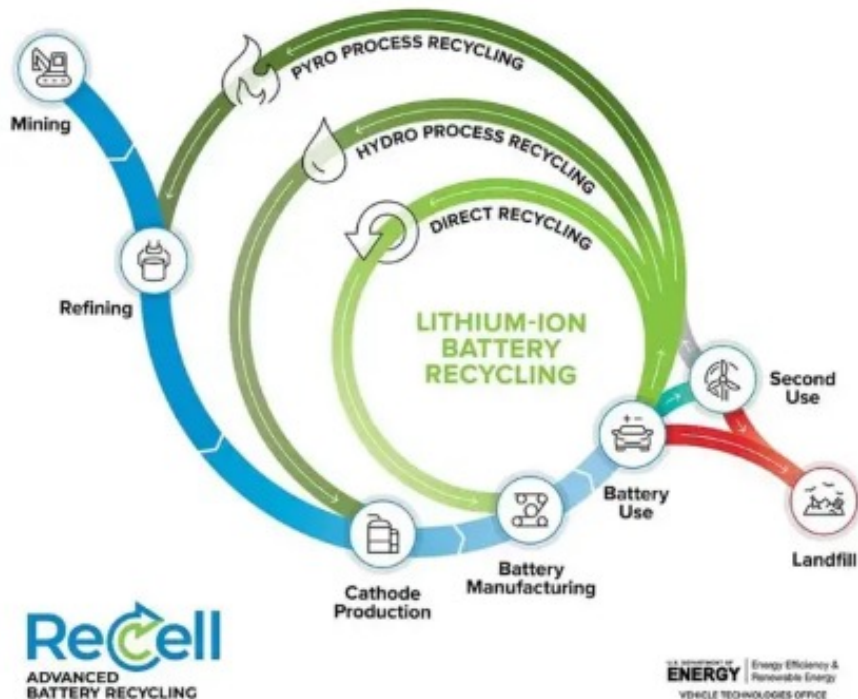
	Shore	Shore + Sea
Description:	Energy storage system on the DC bus of the drive of the electric motor with battery pack only - 2 hybrid/active cranes per work shift	Utilisation of the energy storage system when at sea and for loading/unloading operation
	Cost (\$)	Cost (\$)
Fuel Economy/ year	12 055.00 \$ 16%	23 164.00 \$ 25%
CAPEX	389 000.00 \$	389 000.00 \$
ROI (25 years)	3%	8%
Payback	19 years	12 years

PRESENTATION OUTLINE

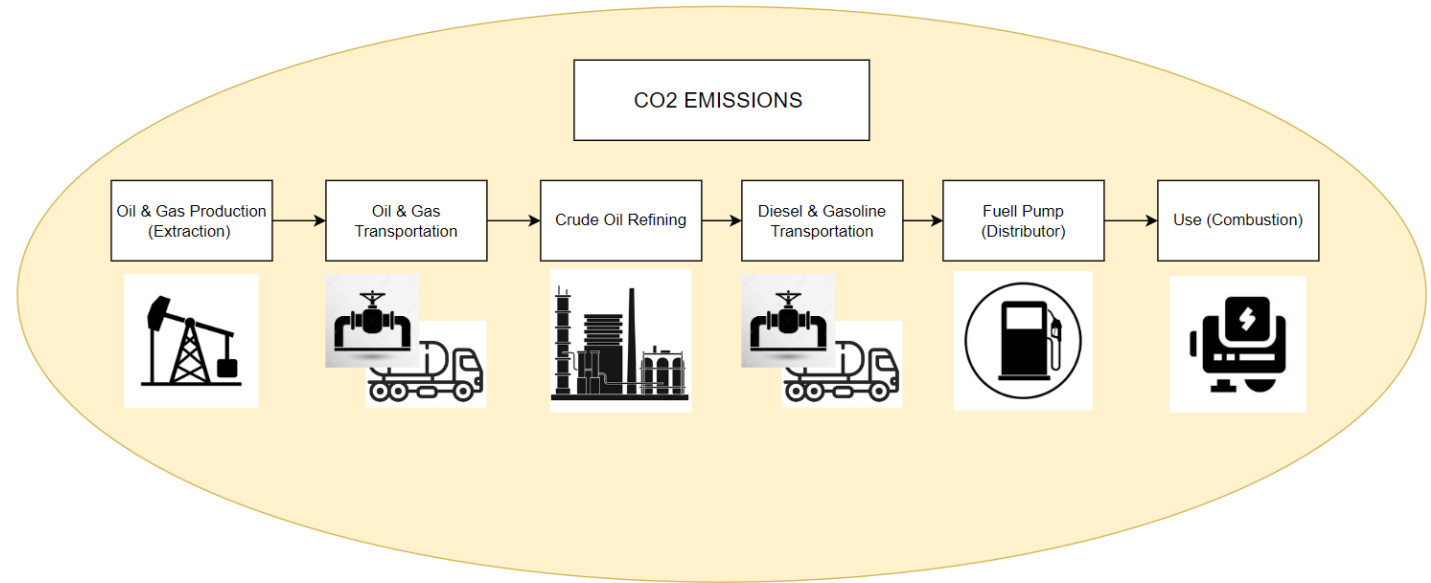
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ENVIRONMENTAL ANALYSIS

LITHIUM-ION BATTERY LIFECYCLE



- Life cycle Analysis (LCA)
- Based on scientific papers and government information
- Two life cycles considered
 - Lithium-ion battery
 - Diesel

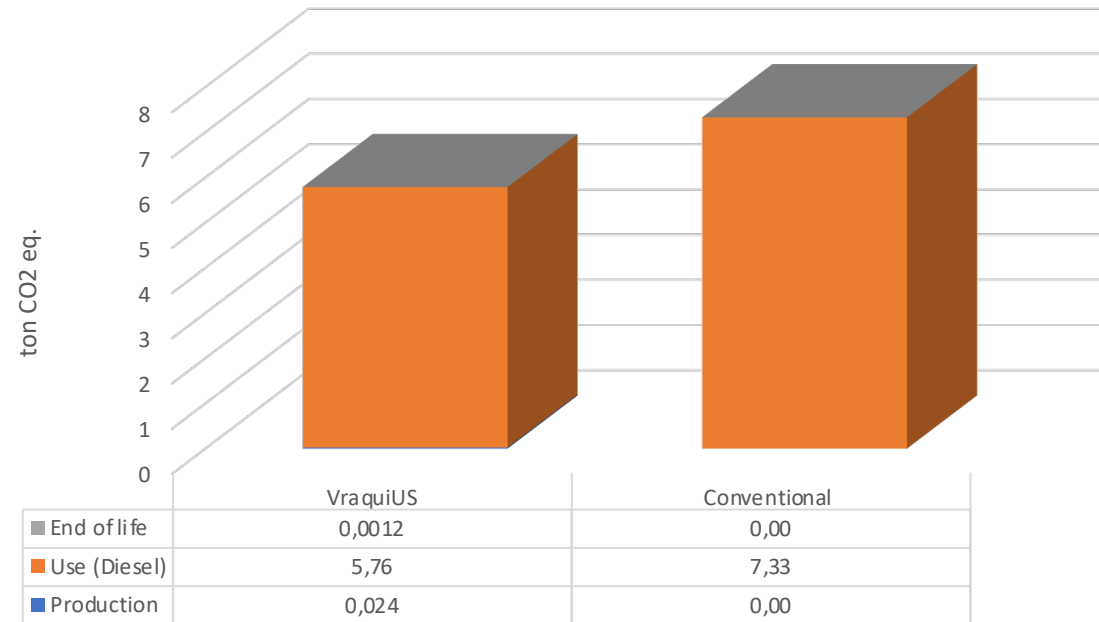


ENVIRONMENTAL ANALYSIS

EMISSION REDUCTION FOR 24 HOURS LCA

- Results represent an estimation of emissions
 - **Global Warming (kg eq. CO₂)**
 - Quantify each substance in kg eq. CO₂
- Comparing
 - 4 active conventional cranes:
 - **7.3 tons** of eq CO₂ emissions
 - 2 active hybrid and 2 conventional cranes:
 - **5.8 tons** of eq CO₂ emissions
- **1.5 tons** eq CO₂ savings, representing a **21%** reduction.

4 CRANES CO₂ EMISSIONS 24H OF OPERATION (LCA)

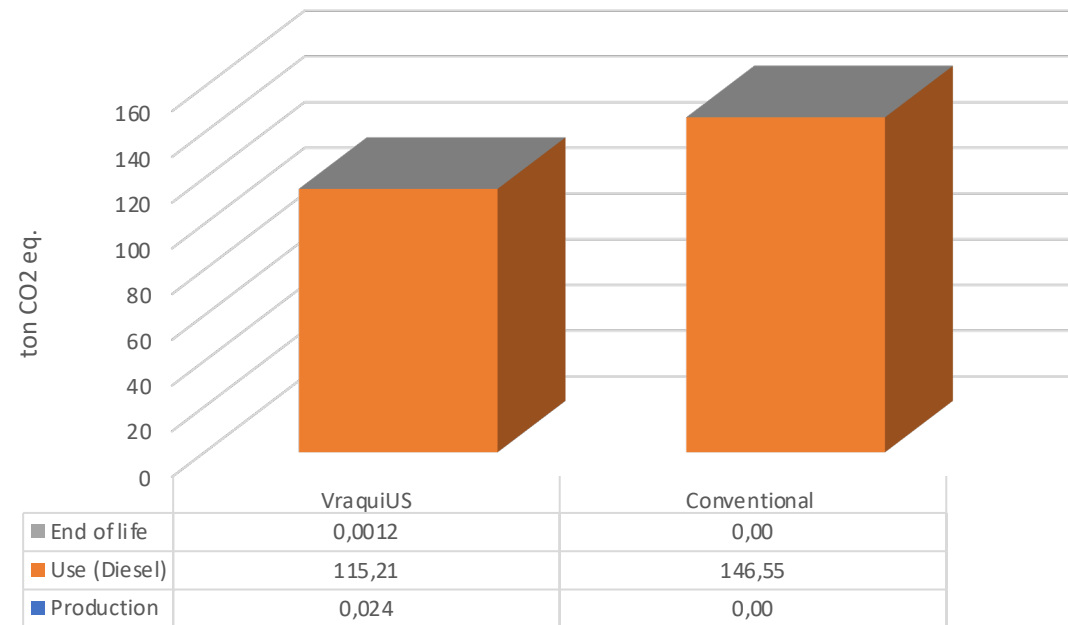


ENVIRONMENTAL ANALYSIS

EMISSION REDUCTION FOR 1 YEAR LCA

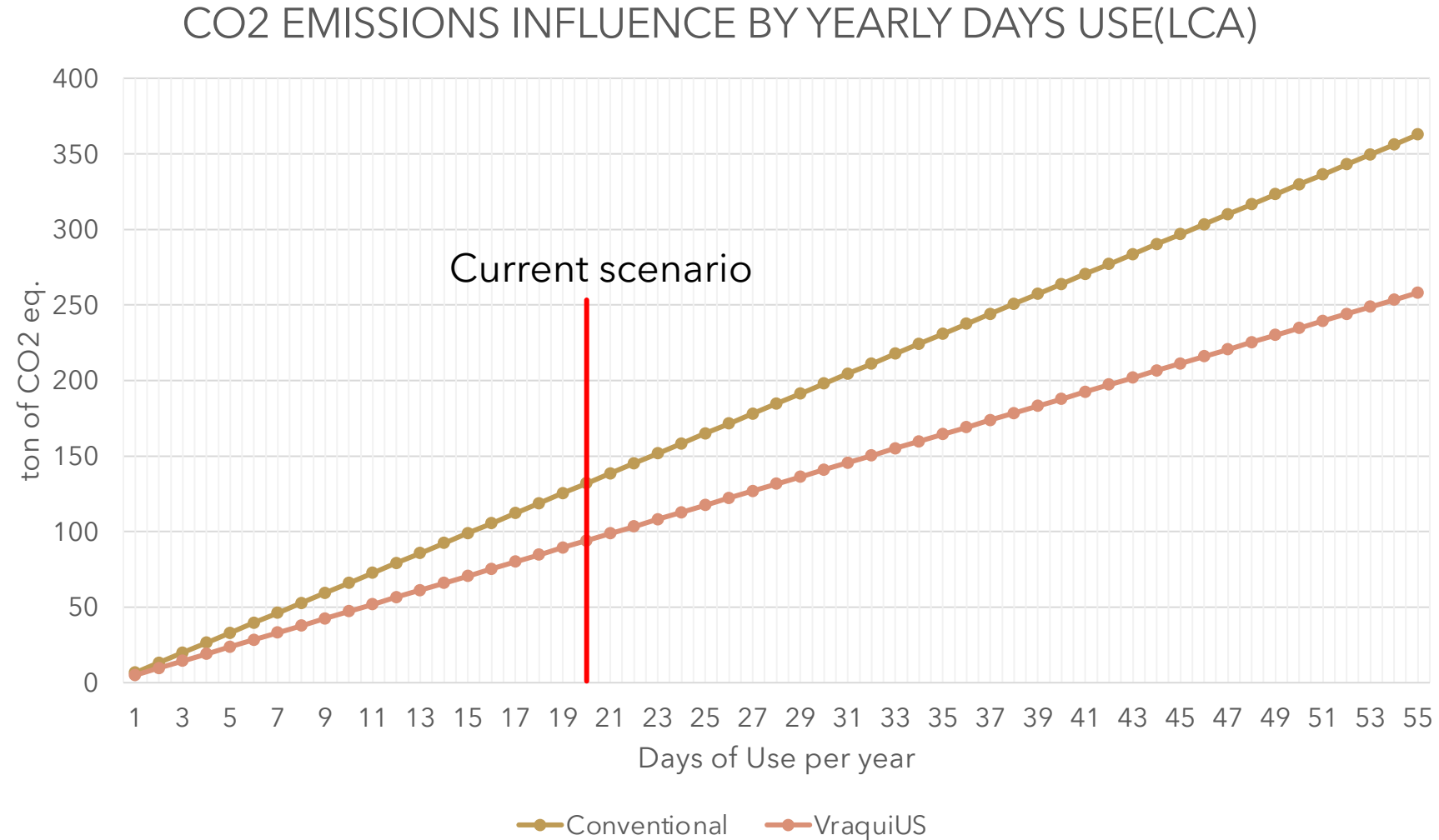
- Comparing
 - 4 active conventional cranes:
 - **146 tons** of eq CO₂ emissions
 - 2 active hybrid and 2 conventional cranes:
 - **115 tons** of eq CO₂ emissions
- **31 tons eq** CO₂ savings, representing a **21 %** reduction.

4 CRANES CO₂ EMISSIONS 24H OF OPERATION (LCA)



ENVIRONMENTAL ANALYSIS

- Results greatly dependant on the time of use of the cranes
- Influence the CO₂ emissions



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CONCLUSION



Use of the Energy Storage System

Objectives

- Reach 30% of fuel savings during operation of loading/unloading
- Economic viability:
 - Payback of 2-3 years

Results

- Fuel Economy of 25% during operation of loading/unloading
- Economic viability
 - Payback of 12 years



Ways to improve

- Utilization of second life battery
 - to reduce CAPEX
 - ex. Batteries from electric buses could be a viable option
- Utilization of hybrid cranes more than 20 days per year
- Use the storage system at sea

EXPO MÉGAGÉNIALE



- Canada's largest university engineering fair!
- More than 400 engineering undergraduates who present their prototypes and projects
- An audience of over 6500 people



THANK YOU



MODELLING - ENERGY STORAGE SYSTEM

